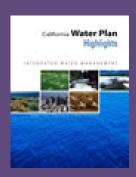


California Water Plan Plenary October 29, 2013







- Volume 1: CA Water Today
 Statewide Adaptation and Mitigation
- **❖** Volume 2: Regional Reports
- **Volume 3: Resource Management Strategies**





| 1:50 PM | WELCOME, AND INTRODUCTIONS | Elissa Lynn, DWR Climate |
|----------|--|--------------------------|
| 1.30 F W | And SESSION OVERVIEW | |
| | Aliu Session Overview | Change Program |
| 1:55 | SUMMARY OF CLIMATE CHANGE CONTENT IN CWP | Elissa Lynn, DWR Climate |
| | 1. Key Features of the Text | Change Program |
| | 2. What is new/different from 2009 | |
| | 3. What has changed since the last draft | |
| | 4. What public input has been received to date | |
| 2:00 | CALIFORNIA WATER TODAY | |
| | 1. Intro, Hydrology, SLR and Diagrams | Elissa Lynn, DWR |
| | 2. Rain/Snow trends and Diagram | Aaron Cuthbertson, DWR |
| | 3. Impacts to Water Supply and Diagram | Andrew Schwarz, DWR |
| | 4. Water-Energy Nexus and Diagram | Qinqin Liu, DWR |
| | DISCUSSION AND PUBLIC COMMENT | |
| 3:00 | REGIONAL REPORTS | |
| | 1. Mitigation/Energy Intensity and Diagrams | Jennifer Morales, DWR |
| | 2. Adaptation | Pete Coombe, DWR |
| | DISCUSSION AND PUBLIC COMMENT | |
| 3:30 | RESOURCE MANAGEMENT STRATEGIES | Andrew Schwarz, DWR |
| | DISCUSSION AND PUBLIC COMMENT | |
| 3:45 | Next Steps | All |
| 3:50 | ADJOURN | |
| | | |

What's new this year





- What's new this year
- Public Input received so far :
 - Climate Change Technical Advisory Group
 - Water Energy Subject Matter Experts





❖ Volume 1: CA Water Today

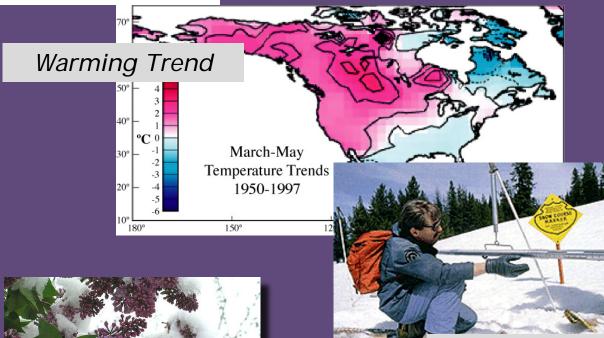
Statewide Adaptation and Mitigation





Recent Observations







Earlier greenup dates; more tree mortalities; enhanced wildfires



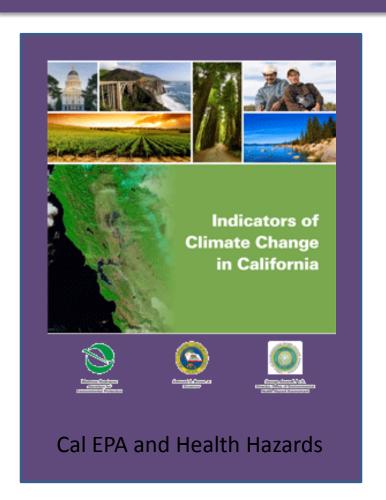
Animals moving north

Less Snowpack

Earlier snowfed streamflow

Mike Dettinger, USGS and SIO/UCSD

Indicators of Climate Change in California



36 indicators

- Decreasing spring snowmelt runoff
- Rising sea levels along the coast
- Shrinking glaciers
- Increasing wildfires
- Warming lakes and ocean waters
- Gradual migration of many plants and animals to higher elevations

What Does 4°F (2°C) Mean?

Sacramento (avg. temp 61°F)

Bakersfield (avg. temp 65°F)



+7°F degrees makes Sacramento = Las Vegas, NV

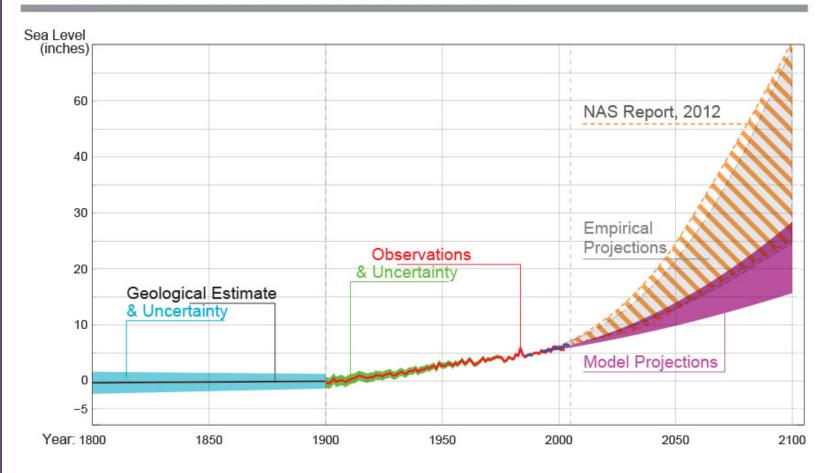
+12°F degrees makes Sacramento = Phoenix, AZ

Five Major Impacts to Water Resources in CA

- Shift in runoff patterns resulting in more winter runoff and less spring and early summer runoff.
- Sea level rise with levee and salinity problems in the Delta and low coastal areas.
- Bigger floods due to larger winter rainflood producing areas and more water vapor in storms.
- Somewhat higher crop and landscape water needs.
- Water temperature problems for cold water fish like salmon and steelhead.

Global SLR Historic/Projected

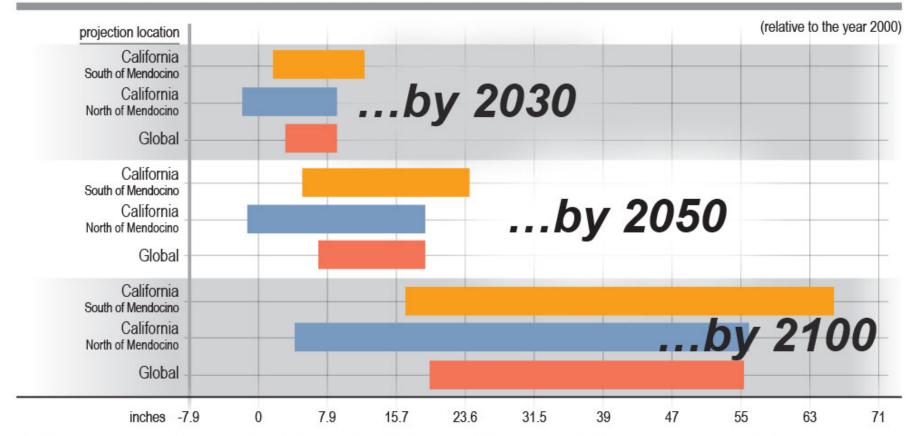
Figure 3-22 Global Sea Level Rise: Historic and Projected



Estimated, observed, and projected global sea-level rise from 1800 to 2100. The pre-1900 record is based on geologic evidence, and the observed record is from tide gages (red line) and satellite altimetry (blue line). Example projections of sea-level rise to 2100 are from IPCC (2007) global climate models (pink shaded area), semi-empirical methods (gray shaded area; Rahmstorf, 2007), and NAS report (yellow banded area, 2012). Reprinted with permission from "Sea-Level Rise for the Coasts of California, Oregon, and Washington: Past, Present, and Future," 2012, from the National Academy of Sciences, Courtesy of the National Academies Press, Washington, D.C.

West Coast vs. Global SLR

Figure 3-23 West Coast and Global Sea Level Rise Projections



Reprinted with permission from "Sea-Level Rise for the Coasts of California, Oregon, and Washington: Past, Present, and Future," 2012, from the National Academy of Sciences, Courtesy of the National Academies Press, Washington, D.C.

Summary of regional projections of mean sea level rise from a National Academy of Sciences study (NAS, 2102), sponsored by California, Oregon, Washington, and three federal agencies. The highest observed values of sea level rise will occur during winter storms, especially during El Niño years when warmer ocean temperatures result in temporarily increased sea levels. Observed values can be much greater than the mean values shown here. For example, observed California sea levels during winter storms in the 1982-83 El Niño event were similar in magnitude to the mean sea levels now being projected for the end of the 21st century.

California Water Plan, Update 2013 Climate Change Content

❖ Volume 1: CA Water Today Rain/Snow Trends and Diagram

Aaron Cuthbertson





Questions

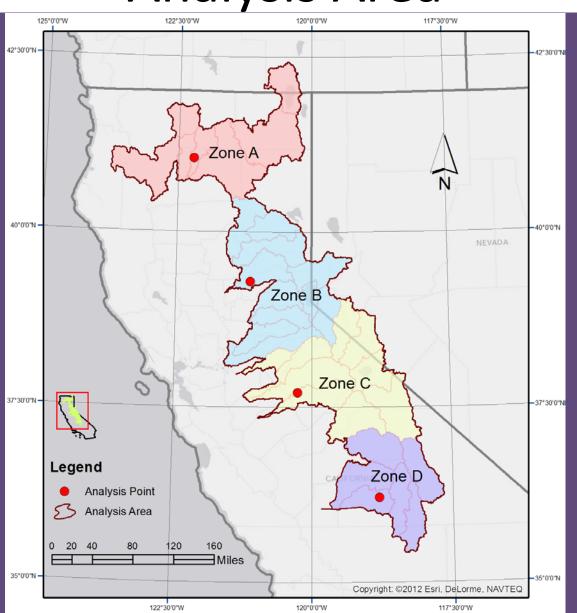
For the major watersheds of California,

- Is the amount of precipitation falling as snow changing?
- Can a time-series of the rain / total precipitation ratio be estimated?
- Is there a significant trend in this estimate?

Previous work

- Much previous work on
 - Runoff timing, magnitude
 - Snowpack
 - Total precipitation
 - Snow (or rain) to total precipitation ratios
 - This work looks at rain to total precipitation ratios for watersheds of the Sierra Nevada and southern Cascades in California

Analysis Area



Methodology

Combines:

- Temporally coarse, spatially fine precipitation and elevation data (PRISM) with
- Data product based on temporally fine, spatially coarse atmospheric data (NCAR/NCEP -> WRCC freezing level tracker)
- Linked by elevation (DEM)

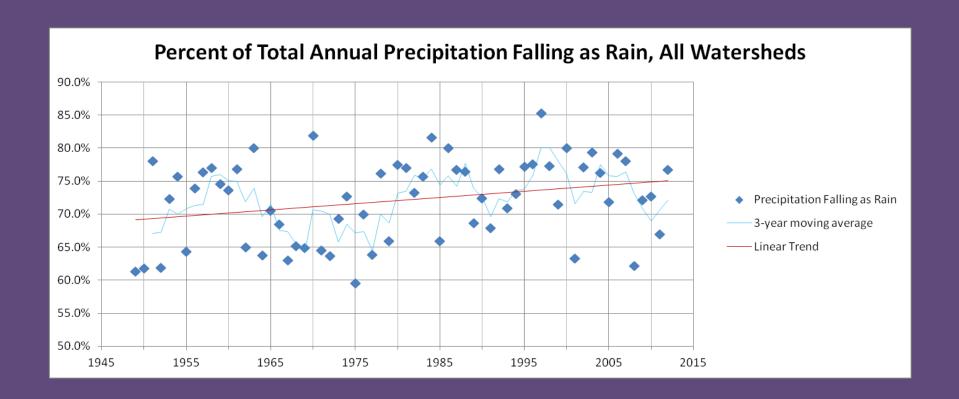
Methodology

Method results in:

 Time series of annual percent of total precipitation falling as rain for each analysis zone and the entire analysis region

Time series spans from 1949 – 2012 water years

Results – Entire Analysis Area



Conclusions

- Analysis suggests that percent rain is increasing in state, particularly in northern watersheds
- Can we combine low resolution precip phase data with higher resolution precip data? Is there a way to validate the approach?
- What about interdecadal climate variability?

Data – Precipitation Phase

- Obtained from WRCC North American Freezing Level Tracker, Monthly Percent Snow Tool
- Combines modeled data of precipitation and atmospheric temperature and elevation
- Underlying data: NCAR/NCEP global Reanalysis Data
 - 6 hour increments
 - 21 levels of the atmosphere (0-4000m in 200m increments)
 - Coarse 2.5 degree Lat/long grid cell size

Data - PRISM Precipitation Data

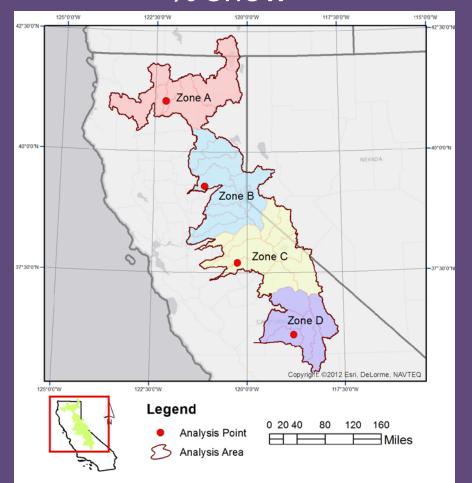
- 2.5 ArcMinute Grid (about 2km)
- Monthly data calculated from 1896-2012
- This analysis uses Oct-Sept water years from 1949 2012, corresponding to the reanalysis period data

Data - Elevation

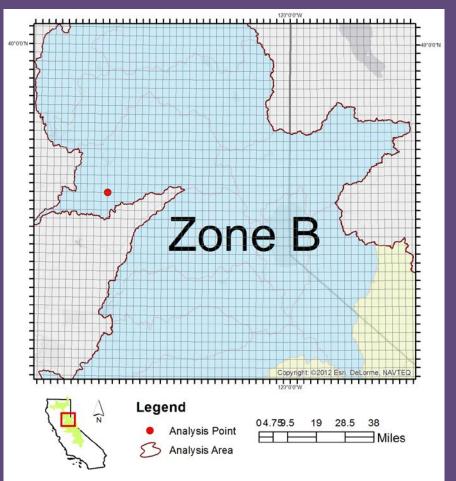
- 2.5 Arcminute Lat/long grid
- Coincides with PRISM monthly precipitation grid data
- DEM 'binned' to divide elevations into 21 elevation bands

Data

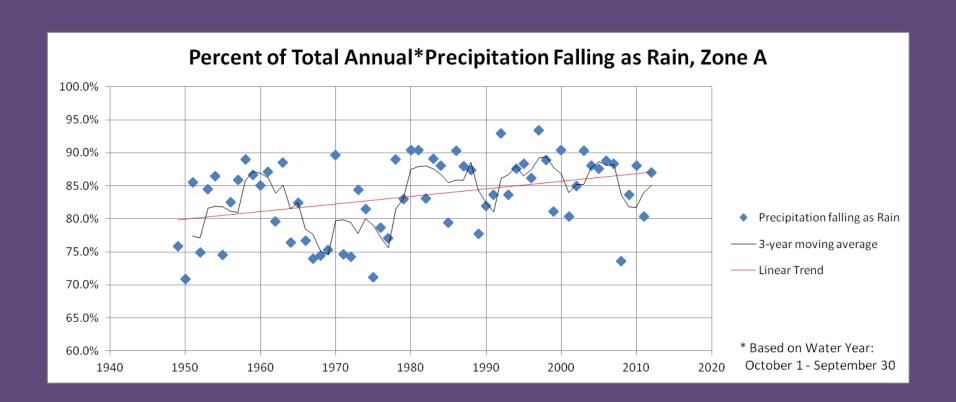
Coarse Grid - WRCC % Snow



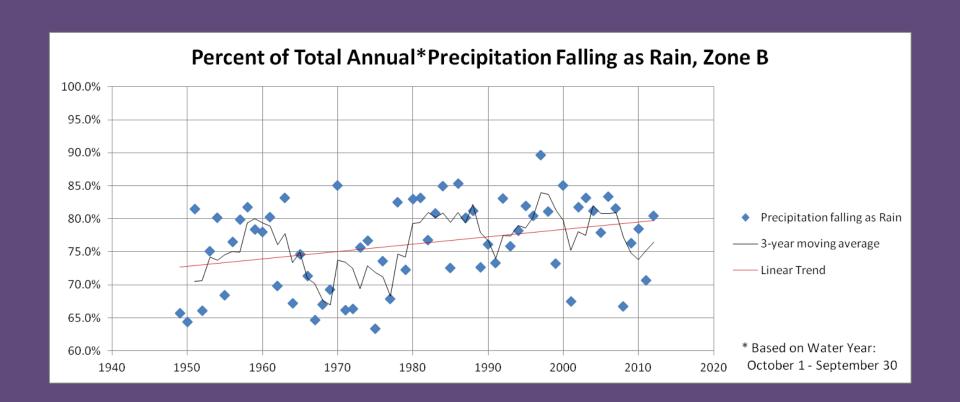
Fine Grid - PRISM Precip and DEM



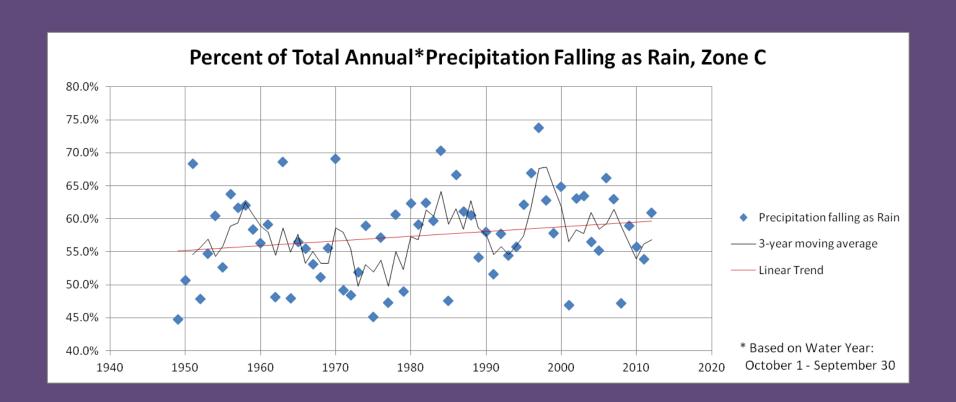
Results – Zone A



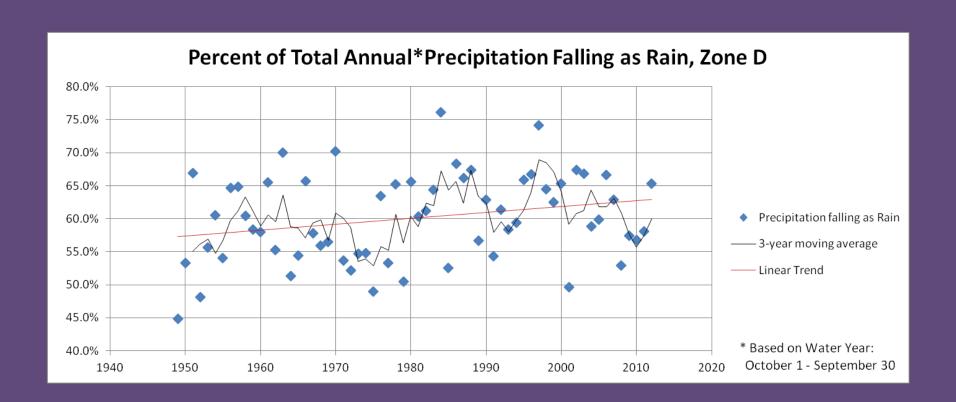
Results – Zone B



Results – Zone C



Results – Zone D



Analysis

Mann-Kendall Trend Analysis of **Annual Precipitation** by Analysis Zone HO: No change in Annual Precipitation over time

| Zone | Kendall's tau | 2-sided p value | Interpretation |
|---------------------|---------------|-----------------|-------------------------------|
| Zone A | -0.044 | 0.614 | Fail to reject H ₀ |
| Zone B | -0.037 | 0.672 | Fail to reject H ₀ |
| Zone C | 0.005 | 0.958 | Fail to reject H ₀ |
| Zone D | 0.024 | 0.785 | Fail to reject H ₀ |
| Total Analysis Area | -0.020 | 0.821 | Fail to reject H ₀ |

Analysis

Mann-Kendall trend test of **annual snow** by analysis zone H₀: No change in annual snow over time

| Zone | Kendall's tau | 2-sided p value | Interpretation |
|---------------------|---------------|-----------------|-------------------------------|
| Zone A | -0.232 | 0.007 | Reject H ₀ |
| Zone B | -0.186 | 0.031 | Reject H ₀ |
| Zone C | -0.039 | 0.656 | Fail to reject H ₀ |
| Zone D | -0.037 | 0.672 | Fail to reject H ₀ |
| Total Analysis Area | -0.104 | 0.226 | Fail to reject H ₀ |

Analysis

Mann-Kendall trend test of **rain as % of total precipitation**, by analysis zone H0: No change in percent rain over time

| Zone | Kendall's tau | 2-sided p value | Interpretation |
|---------------------|---------------|-----------------|-------------------------------|
| Zone A | 0.227 | 0.008 | Reject H ₀ |
| Zone B | 0.214 | 0.013 | Reject H ₀ |
| Zone C | 0.132 | 0.125 | Fail to reject H ₀ |
| Zone D | 0.158 | 0.066 | Fail to reject H ₀ |
| Total Analysis Area | 0.196 | 0.022 | Reject H ₀ |

California Water Plan, Update 2013 <u>Climate Change Content</u>

❖ Volume 1: CA Water Today Impacts to Water Supply and Diagram

Andrew Schwarz





Snowpack Changes:





Evolution of Average Annual Snow Water Equivalent as a Percentage of Average 1995-2005 Values

(effect of temperature changes only: historical P, baseline T from WY 1965-1987)

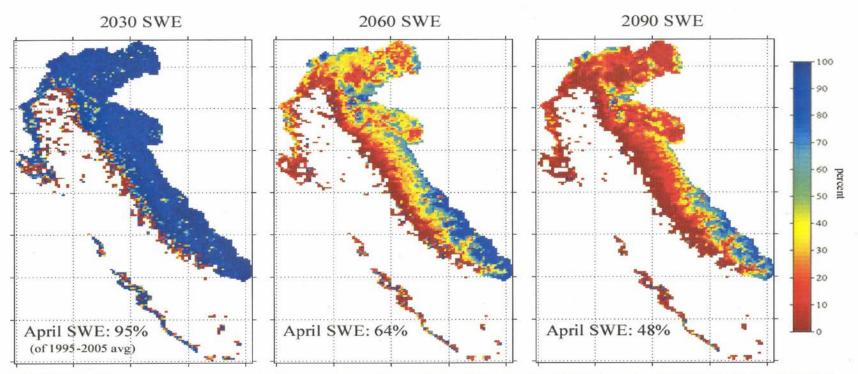
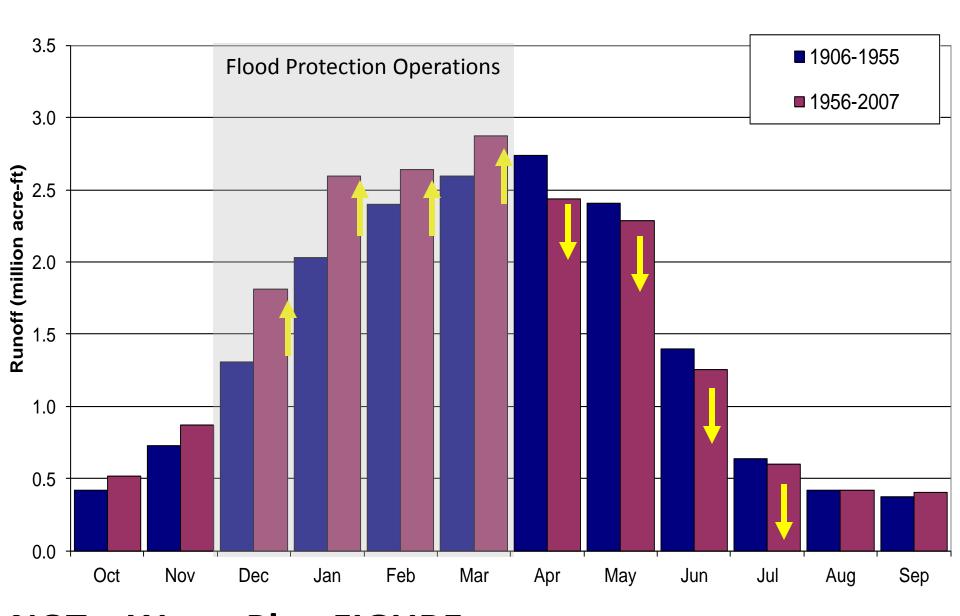


figure by N. Knowles

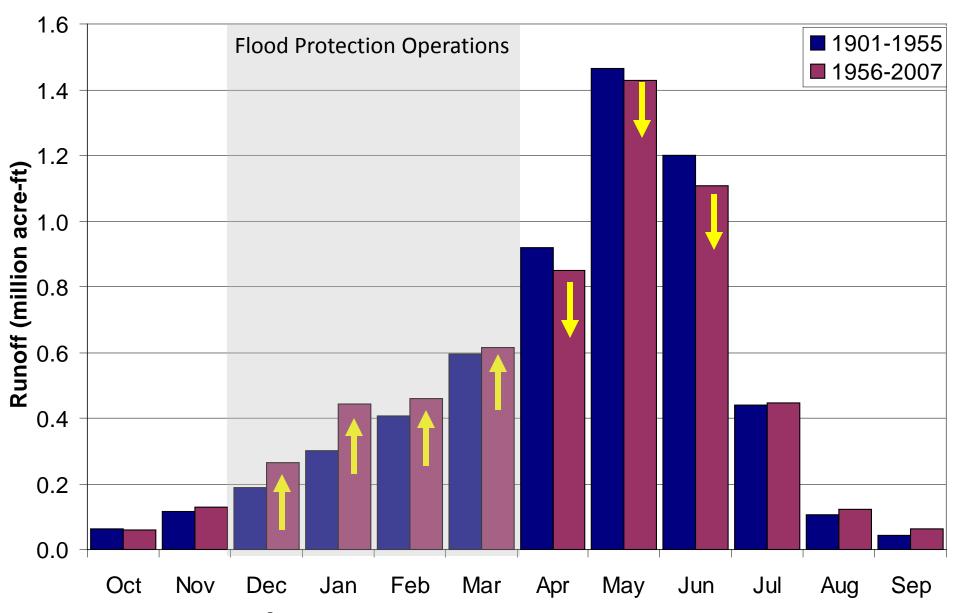
(20-year centered avg monthly T anoms rel to 1995-2005 monthly avgs from PCM B06,44 run, used to force BDWM with WY 65-87 conditions. 6/18/01)

Monthly Average Runoff of Sacramento River System



NOT a Water Plan FIGURE Month

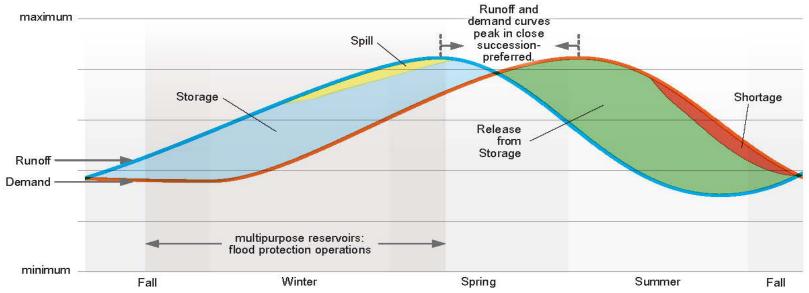
Monthly Average Runoff in San Joaquin River System



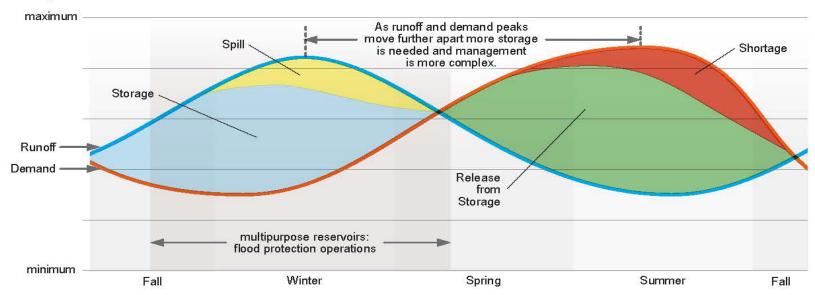
NOT a Water Plan FIGURE Month

Fig. 3-21, How Earlier Runoff Affects Water Availability





Projected Conditions:



California Water Plan, Update 2013 Climate Change Content

❖ Volume 1: CA Water Today
Water-Energy Nexus and Diagram

Qinqin Liu





Water-Energy Connection

Objectives

Develop Water-Energy Information Framework

- Water management program portfolios to evaluate different regional water supply options
- Water use efficiency, water system energy efficiency
- Water and energy saving
- GHG reduction and climate change

Facilitate Interagency coordination and public outreach

Fig. 3-24 Water and Energy Connection



Blue circles: Water in Energy

Orange Circles: Energy in Water

Water-Energy Related Policy and coordination

AB32 scoping plan

- Mandated a GHG reduction to 1990 level by 2020;
- Water management actions (Water Use Efficiency, Water recycling Water System Energy Efficiency, Reuse Urban Runoff, Renewable Energy)

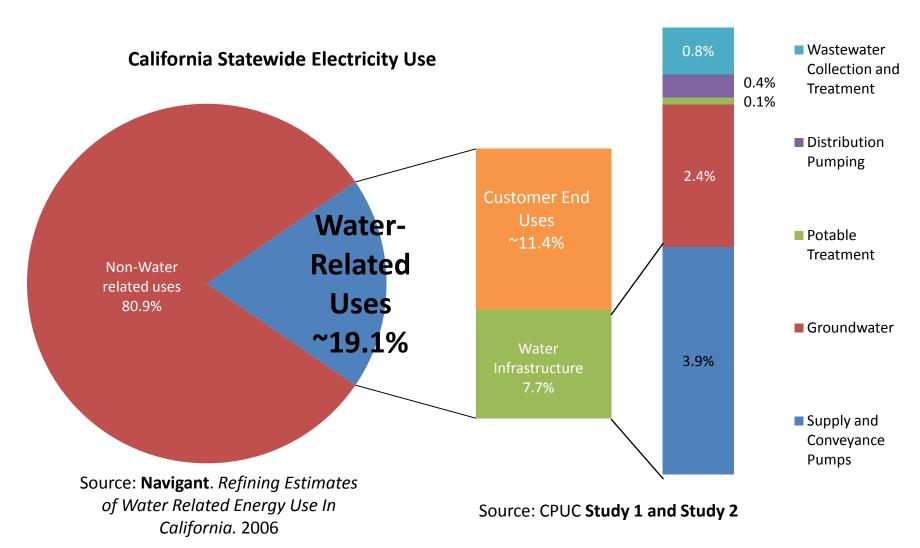
SB7x7

- Reduce statewide per capita urban water use by 20% by the year 2020;
- Agricultural entities required to apply efficient water management practices to reduce water demands.

Interagency coordination-WETCAT

 The Water-Energy Team (WETCAT) of the Governor's Climate Action Team

Electricity Energy Use in Water



NOT a Water Plan FIGURE

Energy in Water

Energy Intensity EI

A measure of efficiency in water uses and water systems

Energy used for water transport, distribution or treatment or end uses on a per unit basis (kilowatt hours per acre-foot of water [kWh/AF]).

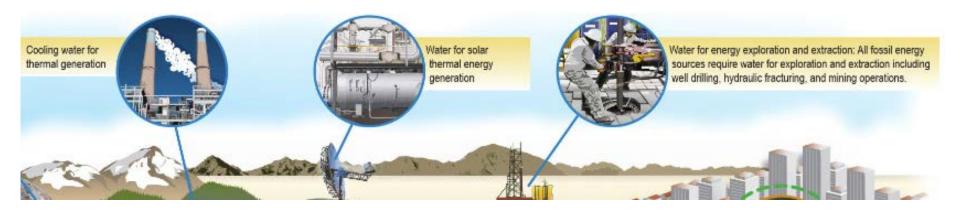
Energy Embedded in Water

The amount of energy used in water cycles including: conveyance, treatment, and distribution, and wastewater collection, treatment and end use activities

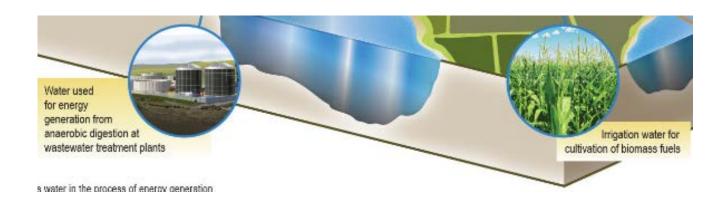
Useful in quantifying energy savings as a result of water savings:

Embedded energy saved =water saved x El





Water in Energy



Water in Energy

Background and definition

- Water footprint is used to assess amount of water used for energy production and consumption processes
- Examples: amount of water used in cooling thermoelectric power plants, agricultural and bio- fuel production, and extracting oil and natural gas.
- Current studies and information gaps

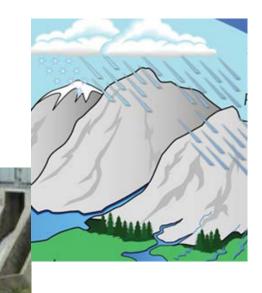






Challenges and Future Needs

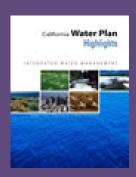
- Coordination of climate change adaptation and mitigation
- Statewide and regional data
- Tools and standards
- Funding
- Policy alignment and management
- coordination in water and energy sectors



California Water Plan, Update 2013 Climate Change Content

Volume 2: Regional Reports Mitigation/ Energy Intensity Jennifer Morales





Mitigation in the Regional Reports

Climate change mitigation has been added to every Regional Report

(excluding Mountain Counties and the Delta)

- Water-energy connection
- Introduces the Energy Intensity Diagram
- Covers the purpose, exclusions and caveats of the Energy Intensity
 Diagram
- Embedded energy
- Hydroelectric power in energy intensity calculations

Energy Intensity Diagram

The Goal:

To provide a tool which allows water managers to compare the general energy intensity of the various water sources in their region to aid in decision making.

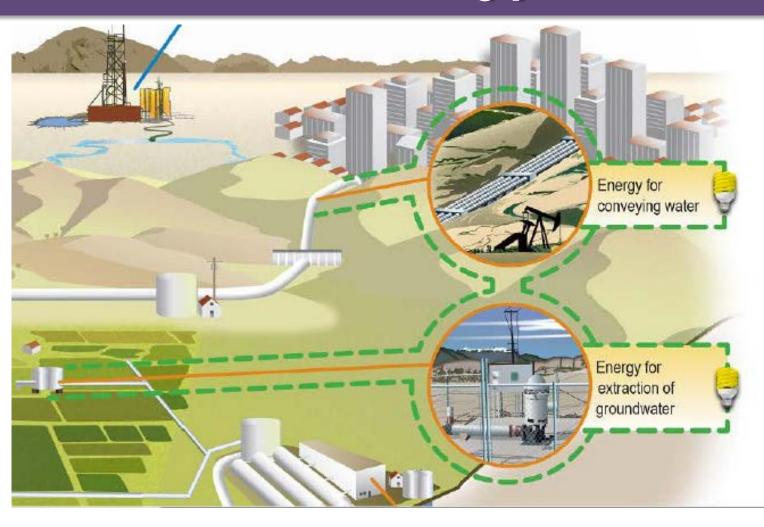
For this purpose 'energy intensity' in defined as the total amount of energy required for the **extraction** and **conveyance** of one acre-foot of water

The energy needed for treatment, distribution or end-use was not included.

The Water and Energy Connection

Figure 3-24 The Water and Energy Connection Energy for treating Cooling water for Vater for solar Nater for energy exploration and extraction: All fossil energy Hydropower thermal generation sources require water for exploration and extraction including drinking water well drilling, hydraulic fracturing, and mining operations. and chilling conveying water extraction of Energy for collecting, treating and disposing of wastewater desalination of Energy for advanced treatment and delivery of recycled waste water generation from anaerobic digestion at Irrigation water for Energy for Energy intensity for these items are wastewater treatment plants cultivation of biomass fuels pressurizing water for use calculated for primary water supply sources in drip irrigation systems in the Regional Reports, volume 2. Uses energy to facilitate water use Uses water in the process of energy generation

Energy Intensity for Water Types



We determined the water sources with...

Applied Water Use **Dedicated and Developed Water Supply** Wild & Scenic Rivers Groundwater Recycled Extraction Managed Wetlands Colorado State Local Water Imgated Agriculture Urban Federal Local Imports Environmental Year 2010 114% 2009 2008 2007 35% 2005 2004 2003 2002 2001 6000 5000 4000 3000 2000 1000 6000 Million Acre-feet Million Acre-feet Average Rainfall Stippling in bars indicates Comparison of 2010 total water use depleted (irrecoverable) water use (water consumed through San Francisco evapotranspiration, flowing to salt sinks Central Coast like saline aquifers, or otherwise not South Coast available as a source of supply) Sacramento River San Joaquin River Tutare Lake North Labortan South Laboritan Colorado River Mountain Counties (overlay area) 6 MAF

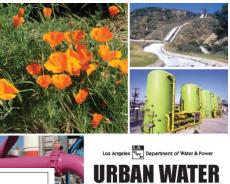
Figure \$C-15 South Coast Hydrologic Region Water Balance by Water Year, 2001-2010

We determined the energy intensity with....

Embedded Energy in Water Studies
Study 1: Statewide and Regional Water-Energy Relationship

Prepared by GEI Consultants/Navigant Consulting, Inc.







| Monthly Drails uring in AF | | | | | 2012 | | | | | | | | |
|------------------------------|-------|-------|-------|-------|-------|--------|-------|-------|-------|-------|-------|------|-----|
| Water Urer | Jan | Exis | Mar | Apr | Nay | Jun | 34 | Aug | Sap | Cet | Nev | Dec | |
| Alpareth ID | | | | 0 | 0 | 0 | | | 9 | 0 | | | |
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| Exeter ID | 346 | 75 | 95 | 39 | 500 | 1107 | 1054 | 2019 | 1761 | 195 | 253 | 0 | |
| Frachette Farms | 0 | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | |
| City of Freeza | 947 | 28 | 23 | 13 | 73 | 6710 | 15913 | 1008 | 121 | 5812 | 298 | 0 | - 1 |
| County of Frazzo SA #34 | 15 | 19 | 21 | 26 | 73 | 90 | 99 | 98 | 30 | 41 | 95 | 0 | |
| Free to D | 2 | 0 | | 0 | 0 | 0 | | | 0 | 0 | 0 | 0 | |
| Quifeld WD | 69 | 34 | 10 | 91 | 279 | 100 | 465 | 329 | 242 | 994 | 2 | ō | |
| Hills Valley ID | 377 | 4 | 80 | 40 | 621 | 970 | 1050 | 1107 | 000 | 522 | 1 | 0 | |
| International WD | | | | | 04 | 100 | 275 | 300 | 240 | 10 | | | |
| hanks 10 | | | | | 400 | 1013 | 902 | 1400 | 800 | 1102 | 100 | | |
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| Kem County Water Agency | q | | | 0 | 0 | | ė | | ó | ė. | | 0 | |
| Kam-Data | e | b | | 0 | 0 | | | | 0 | 0 | | 0 | |
| Kern-Tulane WD (not) | 4732 | 1176 | 1301 | 1395 | 49154 | 6022 | 8005 | 66 | -047 | 2000 | 1676 | 1195 | 3 |
| Kings County WD | 0 | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | |
| Kings RiverCD | ė. | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | |
| Lakretide MID | 0 | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | |
| Lavis Creek WD | 11 | | - 11 | 14 | 30 | 79 | 150 | 125 | 105 | 15 | 10 | 0 | |
| Lindmore ID | 0 | | 94 | 83 | 1710 | 408 | 8025 | 1002 | 4030 | 2154 | 1000 | 0 | - 2 |
| City of Lindow | 122 | 110 | 90 | 10 | 161 | 167 | 154 | 10 | 122 | 108 | 26 | 0 | |
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| North Hom WID | | | | | 0 | | | | | | | | |
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| Crange Core ID | 934 | 110 | 360 | 204 | 2700 | 4071 | 4014 | 6406 | 4617 | 3394 | 200 | | 1 |
| Ploter ID | c | | 0 | 0 | 0 | 0 | ė | | ó | 0 | 0 | 0 | |
| Porterville ID | 578 | 300 | 0 | 150 | 1836 | 2250 | 1072 | 2008 | 66 | 18 | 0 | 0 | |
| Rocadala Rio Bravo WSD | 0 | | | 0 | 0 | | | | á | 0 | | 0 | |
| Saucello ID | 1963 | 1340 | 26 | 176 | 1339 | 2014 | 2130 | 2000 | 1085 | 4529 | 400 | 33 | |
| Semitropic WS2 | 0 | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | |
| Shaffer WasselD | 4006 | 5707 | 1233 | 981 | 3630 | 3973 | 2001 | 2359 | 2977 | 346 | 1900 | 0 | 5 |
| Southern Sun Joaquin MUD | 3679 | 1753 | 3514 | 3321 | 0079 | 12146 | 13093 | 10779 | 6034 | 470 | 1670 | 0 | 7 |
| Stone Correl ID | 204 | 15 | 100 | 54 | 700 | 1264 | 1918 | 1208 | 1453 | 1001 | 271 | 0 | |
| Studymers PU2 | 25 | 22 | 23 | 23 | 40 | - 67 | 60 | 61 | - 40 | 37 | 21 | - 0 | |
| Tea Following WD | 101 | - 0 | | 0 | 113 | 439 | 1009 | 1001 | 990 | 999 | 73 | 0 | |
| Tema Bella ID | 012 | 299 | 453 | 211 | 2:06 | 2940 | 3390 | 3079 | 2900 | 1909 | 900 | | |
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MANAGEMENT OF THE

CALIFORNIA
STATE WATER
PROJECT

ARNOLD SCHWARZENEGGER Governor, State of California MIKE CHRISMAN Secretary for Natural Resources The Natural Resources Agency LESTER A. SNOW

Energy Intensity Diagram – Figure X in each Regional Report

Figure x: South Coast energy intensity per acre foot of water

| Type of Water | Energy Intensity (yellow bulb = 1-500 kWh/AF) | % of regional water supply |
|--------------------|---|----------------------------|
| Colorado (Project) | - no hydro | 21% |
| Federal (Project) | € <250 kWh/AF | 0% |
| State (Project) | 999999 | 27% |
| Local (Project) | € <250 kWh/AF | 4% |
| Local Imports | 0* | 5% |
| Groundwater | 99 | 33% |

^{*} LAA is a net energy provider

South Coast Example shown

California Water Plan, Update 2013 Climate Change Content

Volume 2: Regional Reports
 Adaptation
 Pete Coombe





Climate Change Adaptation

- Regional Report Organization
- Intro- Common Themes in California
- Regional Specific Climate Information
 - Observations
 - Projections and Impacts
- Adaptation
 - Vulnerabilities
 - RMS- Resource Management Strategies
 - IRWM

Common Themes

- Intro- Common Themes in California
- State and federal governments have been preparing for the effects of climate change for over 2 decades

Bulletin 160–93 The California Water Plan Update

Possible Effects of Global Climate Change

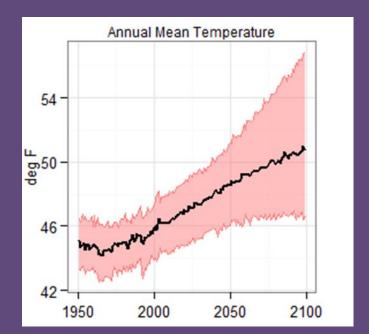
Much concern has been expressed about possible future climate change caused by burning fossil fuel and other modern human activities that increase carbon dioxide and other trace greenhouse gases in the atmosphere. World weather records indicate an overall warming trend during the last century, with a surge of warming prior to 1940 (which cannot be attributed to greenhouse gases) and a more recent rise during the 1980s. The extent to which this latest rise is real or an artifact of instrument location (heat island effect of growing cities) or a temporary anomaly is debated among climatologists. For now, most of the projections of future climate change are derived from computer climate simulation studies. Not yet well–represented in the simulation models are cloud effects, which can have a large influence on the study results.

Common Themes

- Intro- Common Themes in California
- State and federal governments have been preparing for the effects of climate change for over 2 decades

Climate model simulations project increasing

temperatures (all models)



Common Themes

- Intro- Common Themes in California
- State and federal governments have been preparing for the effects of climate change for over 2 decades
- Climate model simulations project increasing temperatures (all models)
- Precipitation Patterns
 - Changes to surface runoff timing, volume, and type
 - Increase in intensity of Atmospheric Rivers

Regional Observations

- Regional Specific Climate Information
- Observed changes over the past century:
 - Air temperature trends
 - Precipitation trends
 - Shifts in spring snowpack
 - Streamflow trends
 - Sea Level Trends (Coastal Regions)



Regional Observations

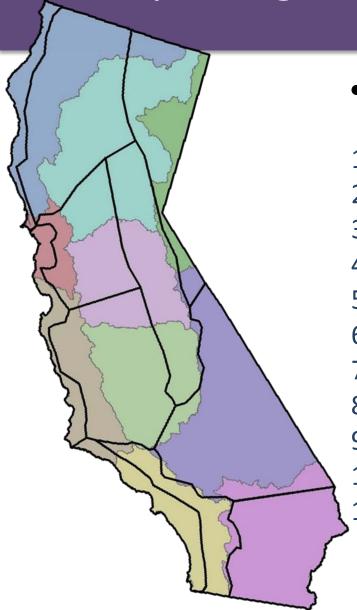
- Regional Specific Climate Information
- Observed changes over the past century:

Air temperature trends- Evaluated using (WRCC) Western Regional Climate Center Data



http://www.calclim.dri.edu/

Hydrologic Region VS. Climate Region



- CWP Hydrologic Regions
- 1. North Coast
- 2. Sacramento River
- 3. North Lahontan
- 4. San Francisco Bay
- 5. Mountain Counties
- 6. San Joaquin River
- 7. Central Coast
- 8. South Coast
- 9. Tulare Lake
- 10. South Lahontan
- 11. Colorado River

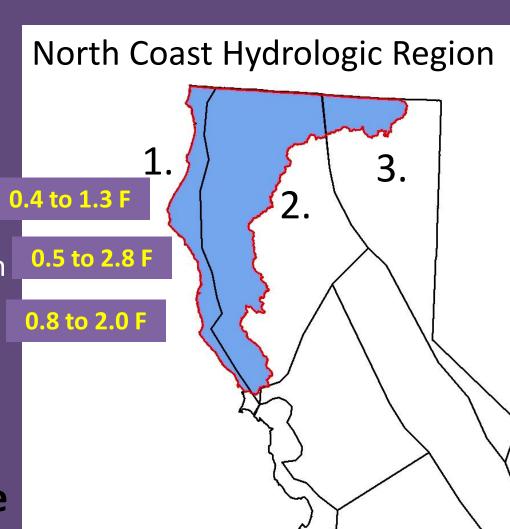
- WRCC Climate Regions
- 1. North Coast
- North Central
- 3. Northeast
- 4. Sacramento-Delta
- 5. Sierra
- 6. San Joaquin Valley
- 7. Central Coast
- 8. South Coast
- 9. Southern Interior
- 10. Mohave Desert
- 11. Sonoran Desert

Regional Observations

• Example: Observed changes over the past century

Air temperature trends

- Northern Coastal climate region
- 2. North Central climate region
- 3. North East climate region

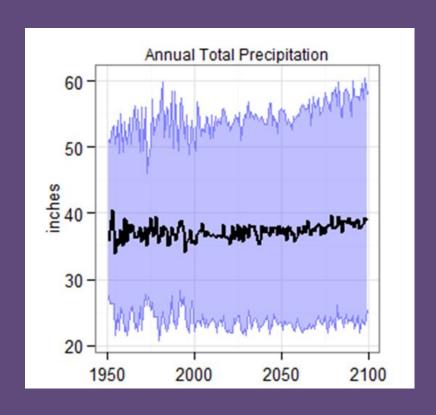


NOT a Water Plan Figure

Regional Projections and Impacts

Regional Specific Climate Information

- Projected future scenarios
 - Air temperature
 - Precipitation trends
 - Spring snowpack simulations
 - Sea level projections (Coastal Regions)



NOT a Water Plan Figure

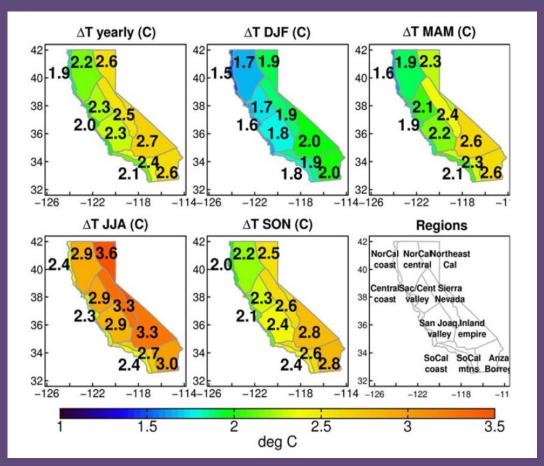
Regional Projections and Impacts

- Projected future scenarios
- Air temperature change 1985–1994 to 2060–2069

Example:
North Coast Region

JJA
2.4 to 3.6 deg (C)
4.3 to 6.5 deg (F)

Scripps
Institution of
Oceanography,
Pierce et al, 2012



NOT a Water Plan Figure

Adaptation

- Key Ideas for Developing Adaptation Strategies
- Strategies that benefit the region at the present and into the future
- Vulnerabilities are best assessed on a regional basis
- Adaptation to climate change should be both proactive and adaptive
- Loss of "stationarity"
- Climate change adds another layer of uncertainty to water planning

Adaptation

- Example: Highlights from the North Coast Regional Report
- Vulnerabilities-
 - Diminished snowpack, few significant aquifers, increased potential for water shortages
- Recommended (RMS) Strategies-
 - Agricultural/UrbanWater Use Efficiency
 - Forest/Watershed Management



California Water Plan, Update 2013 Climate Change Content

Andrew Schwarz

Volume 3: Resource Management Strategies





Climate Change and the RMS's

- Specific Climate Change Impacts related to the RMS
- Adaptation How does the RMS act to make water resources more resilient or adaptable to climate change
- Mitigation Does the RMS act to reduce GHG emissions or does it actually cost carbon/energy to achieve

Example: Urban Water Use Efficiency

Impacts:

- Higher temperatures
- changing hydrology/storage patterns
- higher variability--need highly reliable water



Adaptation (+):

 Reduce overall need for water -> prepares water users for reductions in supply.

Mitigation (+):

Lower water consumption -> Lower Energy -> Lower GHG Emissions

Example: Ag Water Use Efficiency

Impacts:

- Higher temperatures –could lead to longer growing seasons, crop shifting
- changing hydrology/storage patterns
- higher variability—crop shifting, volatile commodity prices



Adaptation (+):

 Reduce overall need for water -> improved ability to meet water needs allow for maximum flexibility in use

Mitigation (-):

Lower water consumption -> Higher Energy -> Higher GHG Emissions

Example: Conjunctive Water Management

Impacts:

- Higher temperatures –increased water demand
- changing hydrology/extreme events
- higher variability—more floods and droughts greater reliance on groundwater



Adaptation (+):

Improved drought supplies, improved management of flood waters,
 groundwater recharge, improve storage capacity, system reoperation

Mitigation (+/-):

 Increased energy for injection wells and extraction wells, reduced reliance on imported or higher energy supplies, improved groundwater levels (reduced pumping depth)

Desalination and Recycled Water

Energy Intensity Information

- Desal and Recycling are different...
- Lots of variables...
- Energy factors for various types of processes

are provided



Next Steps and Comments

- CA Water Today: Statewide Strategies
 - Adaptation
 - Water-Energy Nexus
- Regional Reports
 - Regionally appropriate Adaptation strategies
 - Energy Intensity of Raw Water Extraction and Conveyance
- Resource Management Strategies
 - Assess for Climate Change Adaptation
 - Impact on Greenhouse Gas Emissions (Mitigation)
- Reference Material

Technical and policy background information

Climate Change Contacts

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Thank You



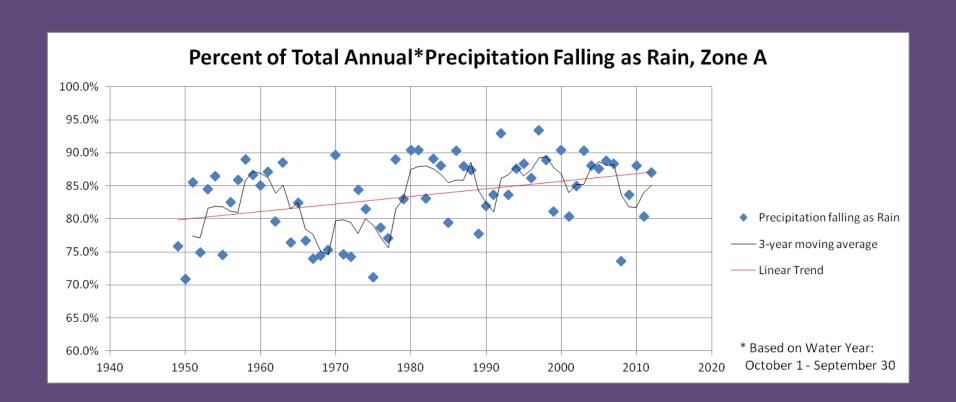
Extra Slides



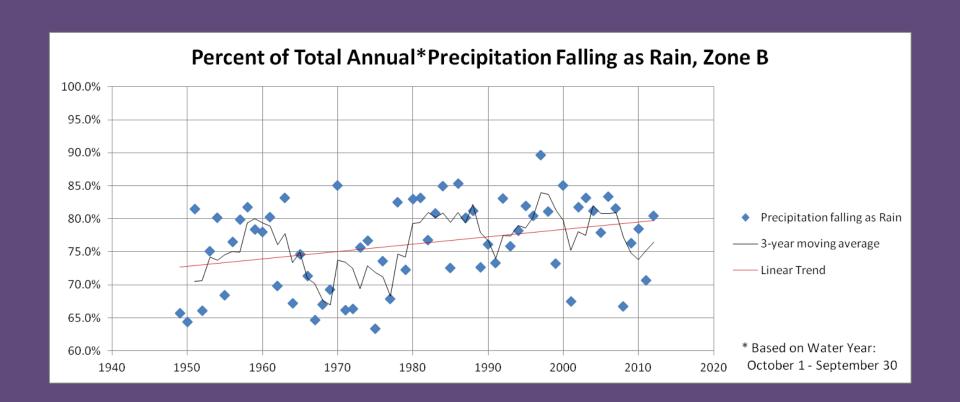
Extra Aaron Slides



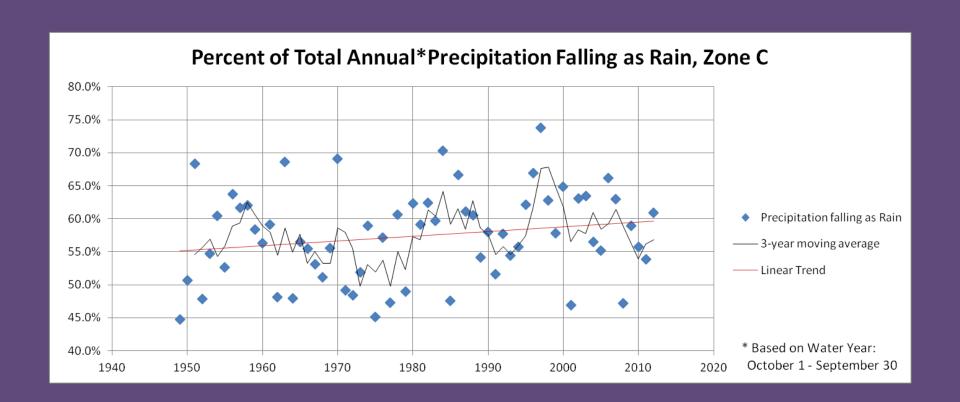
Results – Zone A



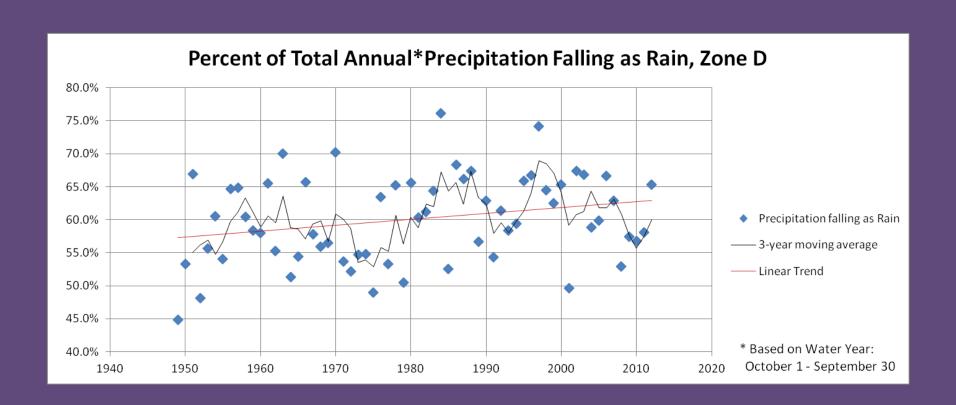
Results – Zone B



Results – Zone C



Results – Zone D



Analysis

Mann-Kendall Trend Analysis of **Annual Precipitation** by Analysis Zone HO: No change in Annual Precipitation over time

| Zone | Kendall's tau | 2-sided p value | Interpretation |
|---------------------|---------------|-----------------|-------------------------------|
| Zone A | -0.044 | 0.614 | Fail to reject H ₀ |
| Zone B | -0.037 | 0.672 | Fail to reject H ₀ |
| Zone C | 0.005 | 0.958 | Fail to reject H ₀ |
| Zone D | 0.024 | 0.785 | Fail to reject H ₀ |
| Total Analysis Area | -0.020 | 0.821 | Fail to reject H ₀ |

Analysis

Mann-Kendall trend test of **annual snow** by analysis zone H₀: No change in annual snow over time

| Zone | Kendall's tau | 2-sided p value | Interpretation |
|---------------------|---------------|-----------------|-------------------------------|
| Zone A | -0.232 | 0.007 | Reject H ₀ |
| Zone B | -0.186 | 0.031 | Reject H ₀ |
| Zone C | -0.039 | 0.656 | Fail to reject H ₀ |
| Zone D | -0.037 | 0.672 | Fail to reject H ₀ |
| Total Analysis Area | -0.104 | 0.226 | Fail to reject H ₀ |

Analysis

Mann-Kendall trend test of **rain as % of total precipitation**, by analysis zone H0: No change in percent rain over time

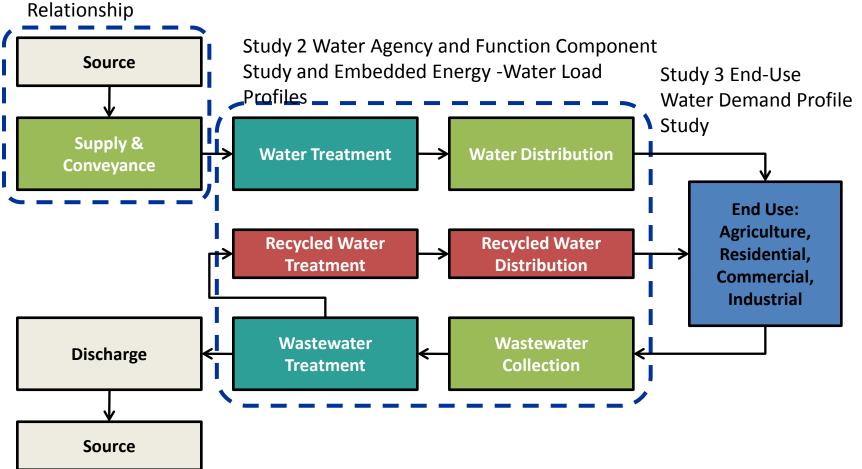
| Zone | Kendall's tau | 2-sided p value | Interpretation |
|---------------------|---------------|-----------------|-------------------------------|
| Zone A | 0.227 | 0.008 | Reject H ₀ |
| Zone B | 0.214 | 0.013 | Reject H ₀ |
| Zone C | 0.132 | 0.125 | Fail to reject H ₀ |
| Zone D | 0.158 | 0.066 | Fail to reject H ₀ |
| Total Analysis Area | 0.196 | 0.022 | Reject H ₀ |

Extra Qinqin Slides



CPUC Studies in the Water System

Study 1: Statewide and Regional Water - Energy



10 Hydrologic Regions

(plus Delta and Mountain Co.s)

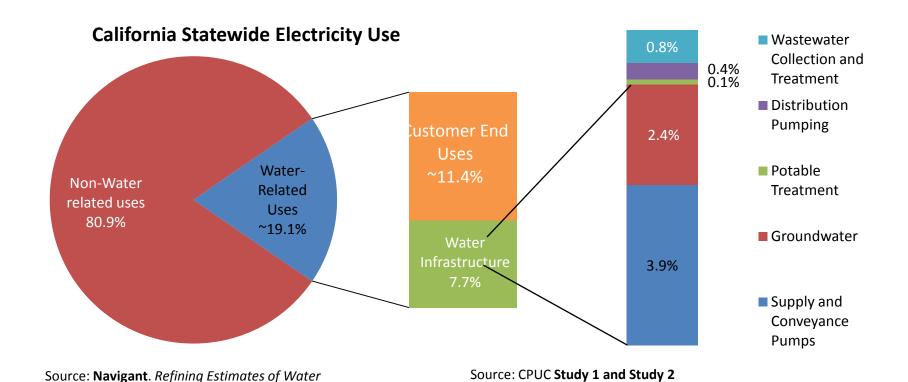


Energy in Water

» Estimated CA State Wide Water Related Electricity Use 19.1%;

Related Energy Use In California. 2006

» GHG Produced 20.46 Million Tonnes of CO2 equivalent (GHG by electric power 2006/IPCC)



Extra Jennifer Slides



Water Year 2008

2008 Water Year Ends Critically Dry

The 2008 water year officially ended Sept. 30. Following a dry 2007, the 2008 water year was designated

critically dry. Statewide runoff totaled just 57% of normal for the year. The state's major reservoirs are at

about one-third of capacity at a time when they would typically be at about two-thirds.1 Current Conditions:

- In Northern California, Lakes Shasta, Oroville and Folsom are at or below 30% of capacity. Lakes San Luis and Pine Flat are at 12% of capacity.
- The Colorado River is only at 56% and has seen the lowest 10 year flow average on record, but it is recovering.
- The seven-month period March-September 2008 was the driest on record in the Northern Sierra. Only 3.5" or rainfall was received: merely 23% of average.
- Statewide precipitation for the six-month period March-August 2008 was 31% of average; the driest of 114 years on record.
- Southern California experienced its driest year on record last year.

With all signs pointing to a third dry year for Southern California, water agencies are gearing up for more challenges and the possibility of widespread water shortages.3

- 1 Association of California Water Agencies, "Dealing with Drought", October 2008.
- 2 CA Department of Water Resources, "Water Conditions-2008 factsheet.pdf", October 2008
- 3 Association of California Water Agencies, "Dealing with Drought", October 2008.

Federal Justifications

- North Coast- No pumping plants according to FWDEUA map. It has two power plants; Trinity and Lewiston, both operated by BOR.
- North Lahontan- No CVP deliveries according to CPUC. It has one power plant; Stampede, operated by BOR.
- Sacramento River- No CVP deliveries according to WY2008 Delivery Report. There are small pumps, but have such low EI that they will not be considered. The 15 KWh/ac-ft figure comes from Red Bluff Fish Passage Improvement Project per TCCA.
- San Francisco- County of Santa Clara, DAU 44 received 97,639 ac-ft of CVP water. Water comes from the southern tip of the Sacramento-San Joaquin Delta->Jones PMP->DMC-> O'Neill PGP->Pacheco PMP->Coyote PMP. 332.5 KWh/ac-ft (Gianelli removed)

Just because it quacks like a duck and walks like a duck doesn't mean its not the Delta-Mendota Canal

San Joaquin River Hydrologic Region: 217 KWh/ac-ft weighted average

- DAU 185 (Tracy)->Jones PMP->DMC.
- DAU 204 (County of Fresno)-> gravity fed through Friant-Kern Canal.
- DAU 212 (Los Banos)->Jones PMP->DMC->Mendota Pool.
- DAU 213 (Madera County)->Madera Canal.
- DAU 214 (Counties of Fresno and Madera)-> Millerton lake.
- DAU 215 (Madera County) 64,453 ac-ft; 55,524 ac-ft goes to Columbia Canal Co from DMC, and 7,951 ac-ft goes to Gravelly Ford WD from Millerton Lake.

SJR

DAU 216

- Central California ID: Jones->DMC->SJR and Mendota Pool
- Del Puerto WD: Jones->DMC
- City of Dos Palos: Jones->DMC->O'Neill->San Luis Canal
- Eagle Field WD: Jones->DMC
- Firebaugh Canal WD: Jones-> DMC-> SJR and Mendota Pool
- Grasslands WD: Jones->DMC
- Los Banos WA: Jones->DMC
- Mercy Springs WD: Jones->DMC
- North Grasslands WA: Jones->DMC
- O' Neill Forebay WA: Jones->DMC->O'Neill
- Oro Loma WD: Jones->DMC
- Pacheco CCID: Jones->DMC->O'Neill->San Luis Canal
- Pacheco WD: Jones->DMC->O'Neill->San Luis Canal
- Pacheco WD Ag: Jones->DMC
- Pacheco WD M&I: Jones->DMC
- Patterson WD: Jones->DMC
- San Luis Canal Co: Jones-> DMC-> SJR and Mendota Pool
- San Luis NWR: Jones-> DMC-> SJR and Mendota Pool
- San Luis WD Ag: Jones-> DMC
- San Luis WD M&I: Jones-> DMC
- VA Cemetery: Jones->DMC->O'Neill
- Volta WA: Jones->DMC
- West Stanislaus ID: Jones->DMC

SJR

Tulare Lake- 202 KWh/ac-ft

- DAU 233- (Fresno County) Friant-Kern Canal and the CVC.
- DAU235- (Fresno County) Jones-> DMC->SJR and Mendota Pool
- DAU 237- (Fresno County) Jones-> DMC->SJR and Mendota Pool
- DAU 240- (Fresno County) CVC and Friant-Kern Canal
- DAU 242- (Kings County, Tulare County) CVC and Friant-Kern Canal
- DAU 243- (Tulare County) Friant-Kern Canal
- DAU 244- (Fresno County) Jones->DMC->O'Neill->Dos Amigos->San Luis Canal
- DAU 245- (Kings County, Fresno County) Jones->DMC->O'Neill->Dos Amigos->Pleasant Valley->San Luis Canal
- DAU 254- (Kern County) Friant-Kern Canal
- DAU 255- (Kern County) Jones->DMC->O'Neill->Dos Amigos->Pleasant Valley->San Luis Canal
- DAU 256- (Kern County) Friant-Kern Canal
- DAU 257- (Kern County) Friant- Kern Canal
- DAU 258- (Kern County) Friant- Kern Canal

Central Coast Hydrologic Region

 DAU 62 County of San Benito: Jones PMP->DMC->O'Neill PGP->Pacheco PMP. 314 KWh/ac-ft

South Coast

No CVP deliveries according to CPUC.

South Lahontan

- No CVP deliveries according to CPUC.

Figure x: Tulare Lake energy intensity per acre foot of water

| Type of Water | Energy Intensity (yellow bulb = 1-500 kWh/AF) | % of regional water supply |
|--------------------|---|----------------------------|
| Colorado (Project) | This type of water not available | 0% |
| Federal (Project) | € <250 kWh/AF | 15% |
| State (Project) | 9 | 8% |
| Local (Project) | € <250 kWh/AF | 16% |
| Local Imports | This type of water not available | 0% |
| Groundwater | | 50% |

Figure x: Sacramento River energy intensity per acre foot of water

| Type of Water | Energy Intensity (yellow bulb = 1-500 kWh/AF) | % of regional water supply |
|--------------------|---|----------------------------|
| Colorado (Project) | This type of water not available | 0% |
| Federal (Project) | € <250 kWh/AF | 28% |
| State (Project) | € <250 kWh/AF | 0% |
| Local (Project) | = <250 kWh/AF | 30% |
| Local Imports | This type of water not available | 0% |
| Groundwater | = <250 kWh/AF | 19% |

Figure x: South Lahontan energy intensity per acre foot of water

| Type of Water | Energy Intensity (yellow bulb = 1-500 kWh/AF) | % of regional water supply |
|--------------------|---|-------------------------------|
| Colorado (Project) | This type of water not available | 0% |
| Federal (Project) | This type of water not available | 0% |
| State (Project) | 999999 | 14% |
| Local (Project) | 9 <250 kWh/AF | 7% |
| Local Imports | This type of water not available | 0% |
| Groundwater | | 64% |

Figure x: San Joaquin energy intensity per acre foot of water

| Type of Water | Energy Intensity (yellow bulb = 1-500 kWh/AF) | % of regional water supply |
|--------------------|---|----------------------------|
| Colorado (Project) | This type of water not available | 0% |
| Federal (Project) | € <250 kWh/AF | 16% |
| State (Project) | 9 | 0% |
| Local (Project) | 9 <250 kWh/AF | 29% |
| Local Imports | This type of water not available | 0% |
| Groundwater | = <250 kWh/AF | 31% |

Figure x: San Francisco energy intensity per acre foot of water

| Type of Water | Energy Intensity (yellow bulb = 1-500 kWh/AF) | % of regional water supply |
|--------------------|---|----------------------------|
| Colorado (Project) | This type of water not available | 0% |
| Federal (Project) | | 12% |
| State (Project) | 99 | 12% |
| Local (Project) | € <250 kWh/AF | 15% |
| Local Imports | € *<250 kWh/AF | 38% |
| Groundwater | 9 | 19% |

^{*} Hetch Hetchy is a net energy provider

Figure x: North Lahontan energy intensity per acre foot of water

| Type of Water | Energy Intensity (yellow bulb = 1-500 kWh/AF) | % of regional water supply |
|--------------------|---|----------------------------|
| Colorado (Project) | This type of water not available | 0% |
| Federal (Project) | This type of water not available | 0% |
| State (Project) | This type of water not available | 0% |
| Local (Project) | € <250 kWh/AF | 44% |
| Local Imports | This type of water not available | 0% |
| Groundwater | = <250 kWh/AF | 22% |

Figure x: North Coast energy intensity per acre foot of water

| Type of Water | Energy Intensity (yellow bulb = 1-500 kWh/AF) | % of regional water supply |
|--------------------|---|----------------------------|
| Colorado (Project) | This type of water not available | 0% |
| Federal (Project) | = <250 kWh/AF | 21% |
| State (Project) | This type of water not available | 0% |
| Local (Project) | = <250 kWh/AF | 27% |
| Local Imports | This type of water not available | 1% |
| Groundwater | = <250 kWh/AF | 28% |

Figure x: Colorado River energy intensity per acre foot of water

| Type of Water | Energy Intensity (yellow bulb = 1-500 kWh/AF) | % of regional water supply |
|--------------------|---|----------------------------|
| Colorado (Project) | € <250 kWh/AF | 79% |
| Federal (Project) | This type of water not available | 0% |
| State (Project) | 89999999 | 1% |
| Local (Project) | € <250 kWh/AF | 0% |
| Local Imports | This type of water not available | 0% |
| Groundwater | | 9% |

Figure x: Central Coast energy intensity per acre foot of water

| Type of Water | Energy Intensity (yellow bulb = 1-500 kWh/AF) | % of regional water supply |
|--------------------|---|----------------------------|
| Colorado (Project) | This type of water not available | 0% |
| Federal (Project) | | 7% |
| State (Project) | 9999 | 3% |
| Local (Project) | 9 <250 kWh/AF | 3% |
| Local Imports | This type of water not available | 0% |
| Groundwater | 9 | 79% |